

2016-2017 Winter Outlook

Markets Matter

About NGSA

- Represents major producers and suppliers of domestic natural gas
 - Integrated and independent companies: 14 members
 - Founded in 1965
- Only DC-based natural gas association representing producers and suppliers with a dedicated focus on downstream issues
- Promotes benefits of competitive natural gas markets, resulting in reliable and efficient transportation and delivery, increased supply and demand
- Combined with the Center for LNG



Understanding the Symbols



Upward market pressure



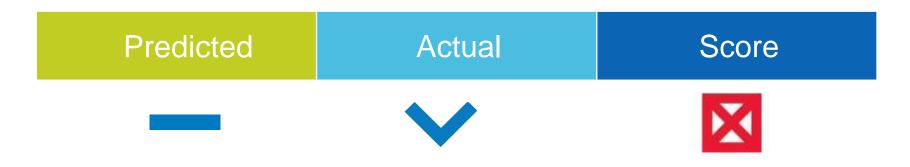
Flat market pressure



Downward market pressure



Last Year's Projection: How Did We Score?



Key Factor:

Second Warmest Winter Heating Season on Record





2016-2017 Winter Outlook: Outline

- Looking ahead to Winter 2016-2017
 - Market pressure points:
 - Weather
 - Economy
 - Demand
 - Storage
 - Production
 - Wild card factors
 - Winter expectations
- Summary



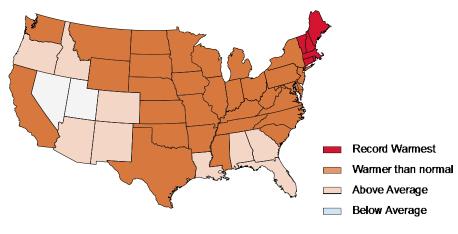


Demand: Winter Weather

Last Winter: Nov. — March 2015-2016 ACTUAL

Actual season (NOAA):

17% warmer than previous winter and 13% warmer than 30-year average

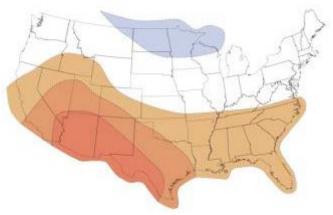


3,042 Heating degree days (NOAA)

This Winter 2016-2017 FORECAST

Forecast:

12% *colder* than last year,3% warmer than 30-year average



3,408 Heating degree days

Winter-to-winter pressure on natural gas prices





Demand: Economy

Winter Season Period-to-period change	Last Winter 2015-2016 ACTUAL	This Winter 2016-2017 FORECAST
Economy	Slow	Still sluggish
GDP growth	1.7%	2.1%
Unemployment rate	5.0%	4.9%
Manufacturing	0.2%	0.7%
CPI	0.7%	2.1%
Consumer Sentiment Index	91.4	91.9
Winter-to-winter pressure on natural gas prices		



Demand: Customer Demand

Winter Season Period-to-period change	Last Winter 2015-2016 ACTUAL	This Winter 2016-2017 FORECAST
Customer Gas Demand*	89.1 Bcf/d	92.3 Bcf/d
Electric	24.5 Bcf/d	21.2 Bcf/d
Industrial	22.2 Bcf/d	22.9 Bcf/d
Residential/Commercial	32.2 Bcf/d	36.2 Bcf/d
Mexican exports	3.2 Bcf/d	4.0 Bcf/d
LNG exports	NA	0.8 Bcf/d
Growth sector	Electric	Residential + 12%

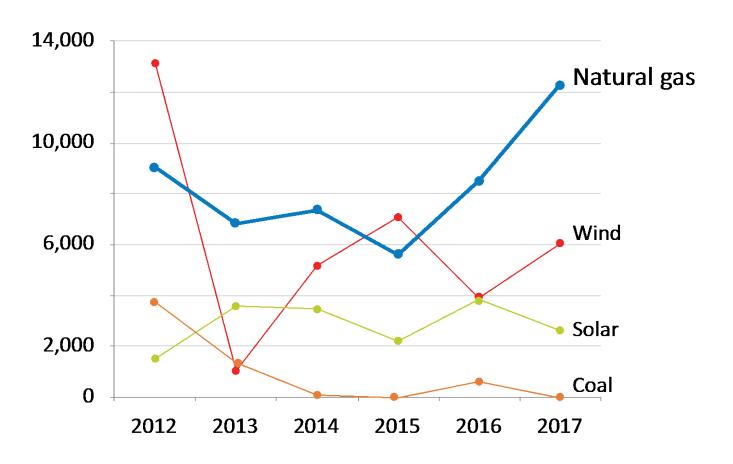
Winter-to-winter pressure on natural gas prices



^{*}Includes "Lease, Plant and Pipeline Fuel"

Focus on New Electric Generation Capacity:

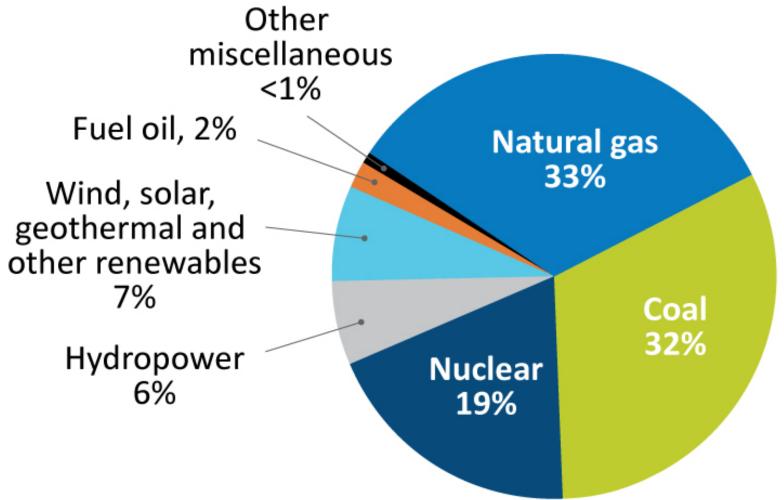
New Electric Generation Mostly Natural Gas; Renewables Also on Rise



^{*2016} and 2017 wind figures are conservatively estimated by EVA



2015 Electricity Fuel Mix





Focus On Industrial Demand:

Natural Gas Spurring 71 Major Industrial Projects 2015–2021



Supply: Winter Storage

Winter Season Period-to-period change	Last Winter 2015-2016 ACTUAL	This Winter 2016-2017 FORECAST
Start-of-winter inventory	3,950 Bcf	3,995 Bcf
Compared to 5-year average (Percent of total storage inventory)	1% greater	3% greater
New storage capacity	7 Bcf	Est. 0 Bcf
Winter-to-winter pressure on natural gas prices		



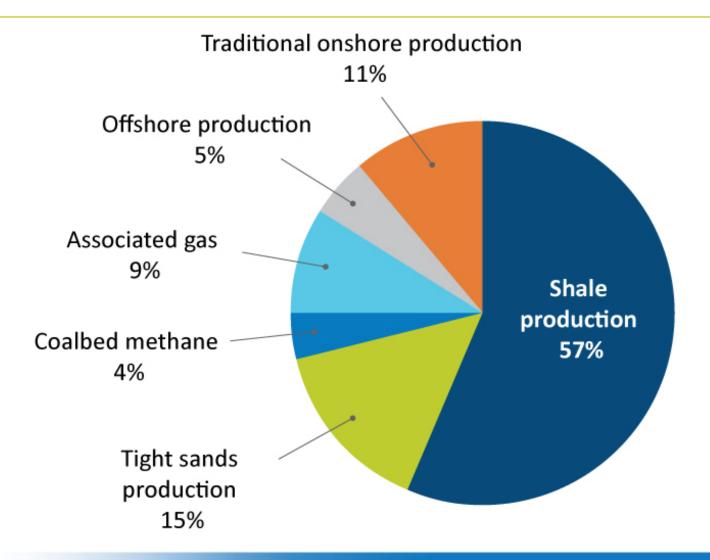
Supply: Winter Sources

Winter Season Period-to-period change	Last Winter 2015-2016 ACTUAL	This Winter 2016-2017 FORECAST
Winter average production (Lower 48)	73.5 Bcf/d	73.0 Bcf/d
Canadian imports (net)	5.5 Bcf/d	5.5 Bcf/d
Winter-to-Winter pressure on natural gas prices		



Focus On Supply Flexibility and Responsiveness:

Winter Production From Shale and Diverse Sources





Winter Outlook: Wild Cards



This Season's Winter Outlook

Winter Season Period-to-period change	This Winter 2016-2017 FORECAST
Weather	
Economy	
Overall demand	
Storage	
Winter supply	
Winter-to-winter pressure on natural gas prices	



Natural Gas Outlook: Responsive, Flexible Gas Market

- Robust winter supply
 - Efficiencies in drilling and production continue to make wells more productive at lower cost
 - Diverse supply sources contribute to greater flexibility
 - Storage inventory forecast to reach record levels provides further flexibility

- Residential/commercial demand increases due to colder weather
- Industrial demand buoyed by new builds in petrochemical, fertilizer sectors





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