



Natural Gas Supply Association

2022 SUMMER OUTLOOK

MARKETS MATTER

ngsa.org



Understanding the Symbols



Upward market pressure



Flat market pressure



Downward market pressure



2022 Summer Outlook: Outline

LOOKING AHEAD TO SUMMER 2022



Market Pressure Points



Economy



Weather



Demand



Production/Supply



Storage



Wild Card Factors



Summer Expectations

SUMMARY



Demand: Economy

Summer Season Period-to-period change	Last Summer 2021 Actual	This Summer 2022 Forecast
Economy	Strong recovery underway	Growth slows Inflation concerns
GDP Growth	8.6%	3.4%
World GDP Growth (annual)	6.1%	3.6%
Manufacturing	72%	77%
Unemployment rate	5.8%	3.6%
CPI	5.4%	7.0%
Consumer Sentiment Index	83	65

Summer-to-summer pressure on natural gas prices

Data Sources: : Moodys, Energy Ventures Analysis, Bureau of Labor Statistics, University of Michigan, Federal Reserve



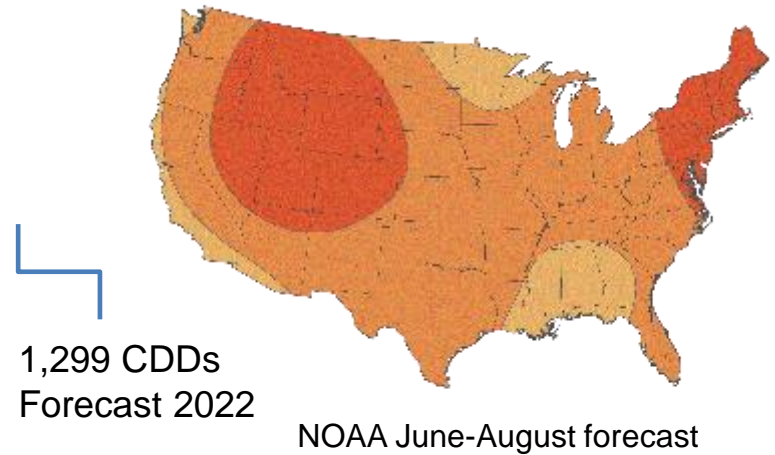
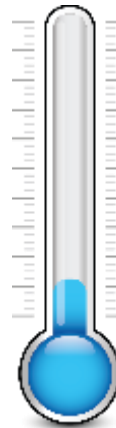
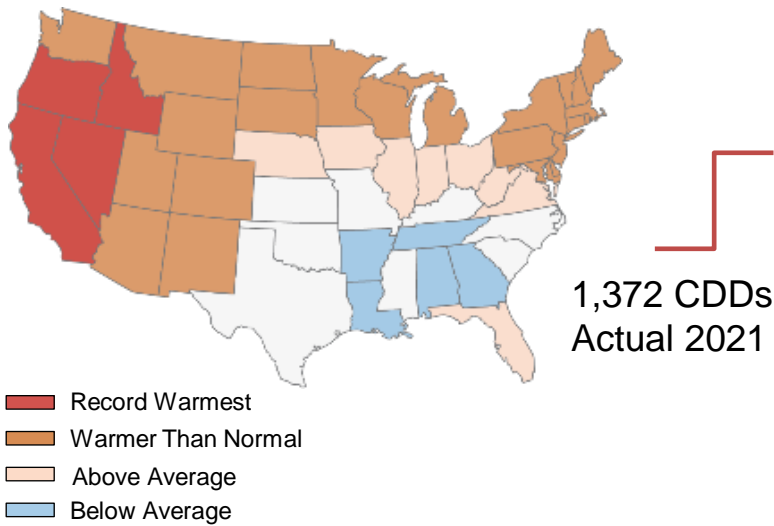
Demand: Summer Cooling Season Weather (April-October)

Last Summer | 2021 ACTUAL

ACTUAL: 1,372 Cooling degree days
Same as the 10-year average

This Summer | 2022 FORECAST

FORECAST: 1,299 Cooling degree days
5% *cooler* than 2021 cooling season
5% *cooler* than 10-year average



Summer-to-summer pressure on natural gas prices





Demand: Customer Demand

Summer Season Period-to-period change

Last Summer
2021
ACTUAL

This Summer
2022
FORECAST

PREVIOUS 3-
YEAR SUMMER
AVERAGE

Domestic Demand

▪ Power burn	33.0 Bcf/d	32.4 Bcf/d	33.4 Bcf/d
▪ Industrial	21.3 Bcf/d	22.0 Bcf/d	21.3 Bcf/d
▪ Residential/Commercial	11.2 Bcf/d	11.2 Bcf/d	11.4 Bcf/d
<i>Subtotal</i>	<i>65.5 Bcf/d</i>	<i>65.6 Bcf/d</i>	<i>66.1 Bcf/d</i>

Exports

▪ Pipeline exports - Mexico	6.2 Bcf/d	6.7 Bcf/d	5.7 Bcf/d
▪ LNG exports	10.7 Bcf/d	12.7 Bcf/d	7.3 Bcf/d
<i>Subtotal</i>	<i>16.9 Bcf/d</i>	<i>19.4 Bcf/d</i>	<i>13.0 Bcf/d</i>

Total Natural Gas Demand*

89.0 Bcf/d	91.7 Bcf/d	84.6 Bcf/d
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Growth sector

Exports
Industrial

Summer-to-summer pressure on natural gas prices



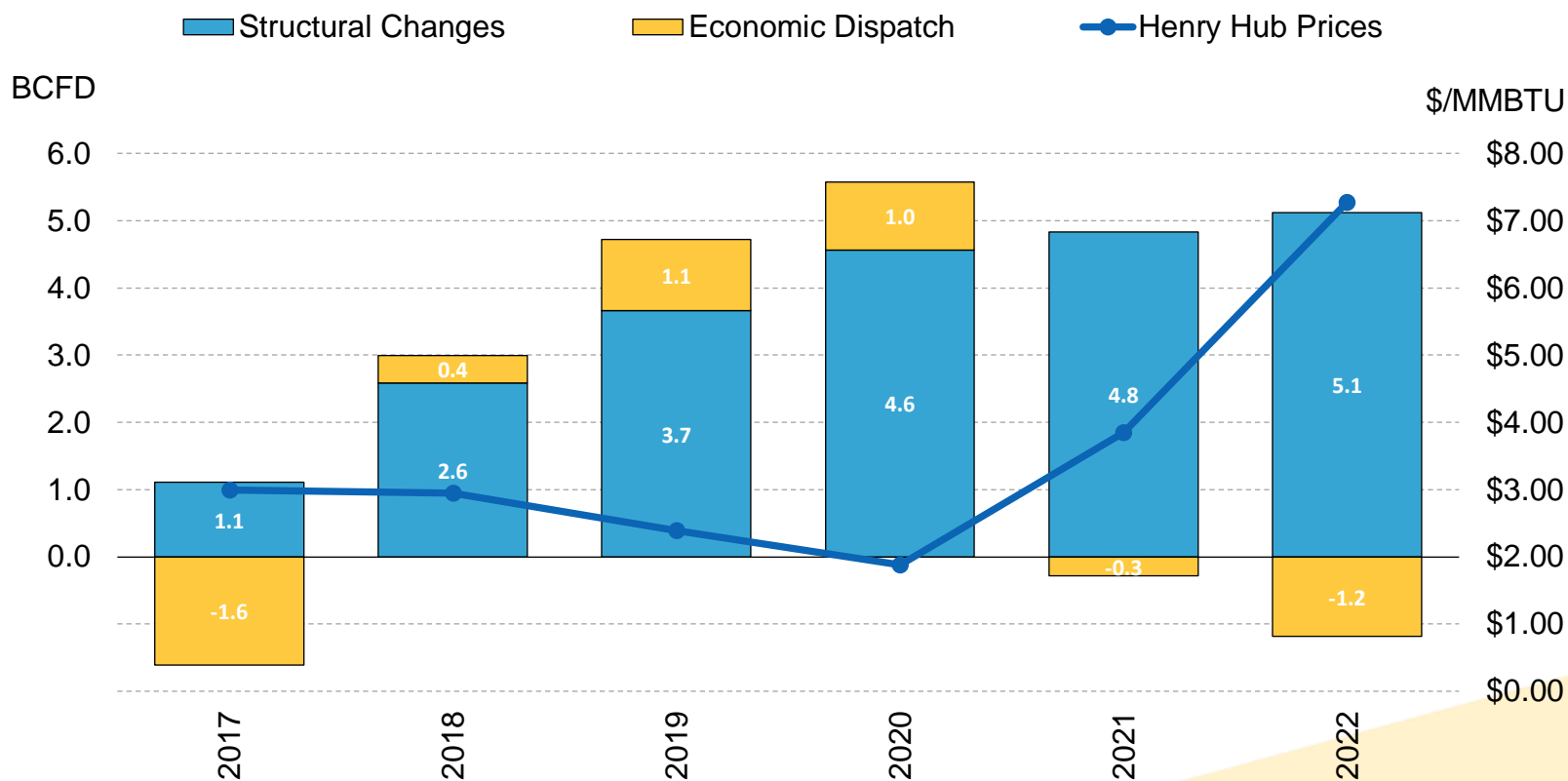
+ 3%

*includes "Lease, Plant and Pipeline Fuel"
Data Source: Energy Ventures Analysis.



Power Burn Growth: Structural Growth vs. Economic Switching

Power Burn Increase Summer Structural Growth vs. Economic Switching 2017-2022 (compared to baseline of summer 2015)



Data Source: Energy Ventures Analysis
Note: 2022 summer prices are NYMEX settlements as of 4/14/2022



Focus: Industrial Demand Peak Growth Phase

Natural Gas Spurring **22** Major Industrial Projects 2021-2024

\$32 Billion
Investment to Build

Increase of
1.0 Bcf/d by 2024

18 New Projects

- 14 Petrochemical
- 2 Steel
- 2 Fertilizer

3 Expansions

- 2 Fertilizer
- 1 Steel

1 Re-start

- 1 Steel

In addition to

53 COMPLETED

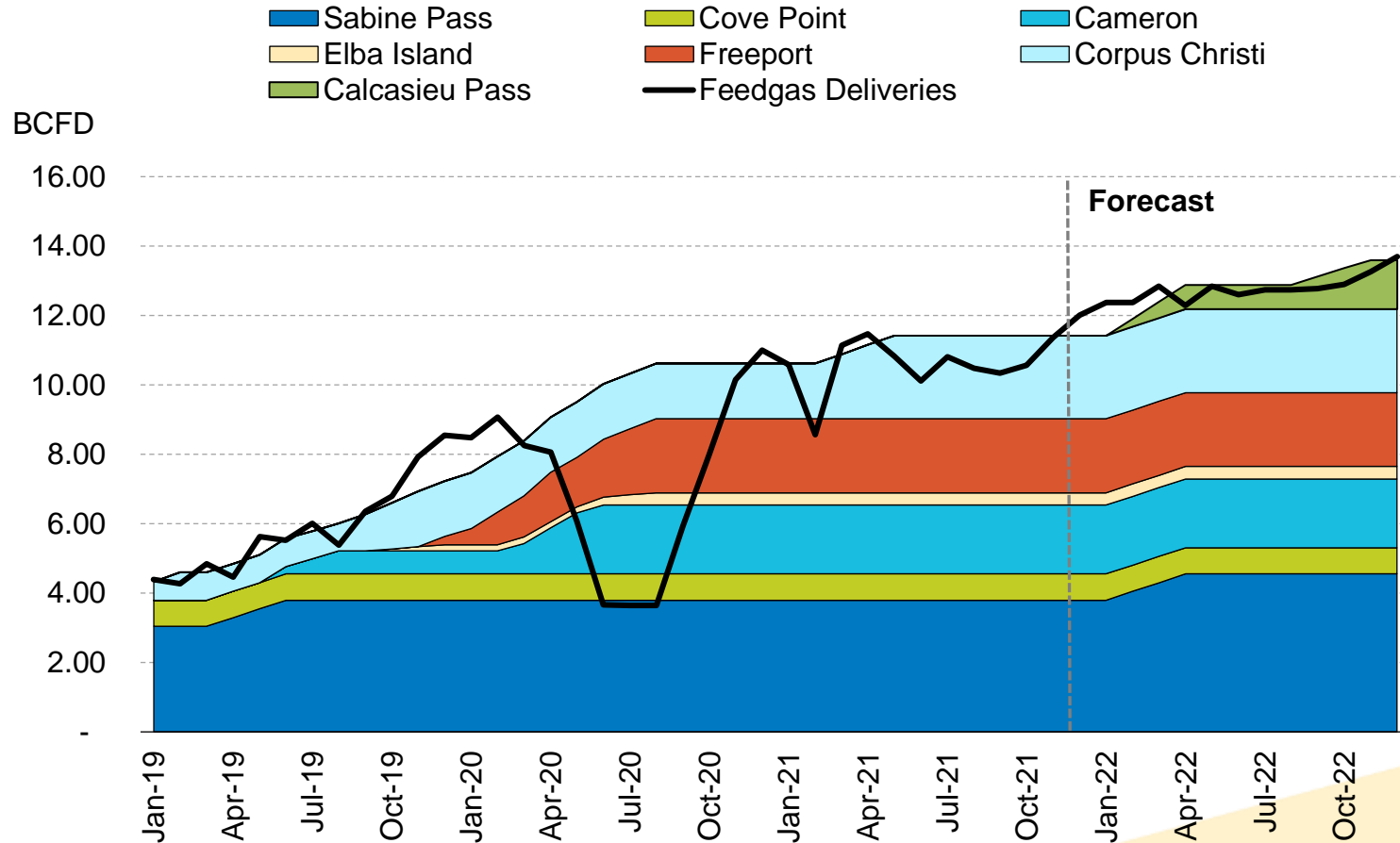
Projects for additional
\$79 billion and 1.7
Bcf/d from 2016-2020





U.S. LNG Exports: Steady Growth Expected to Continue

U.S. LNG Export Capacity vs. Feedgas Deliveries



Data Source: Energy Ventures Analysis, EIA



Supply: Summer Production and Imports

Summer Season Period-to-period change	Last Summer 2021 ACTUAL	This Summer 2022 FORECAST	3-YEAR SUMMER AVERAGE
Summer average production (Lower 48)	92.9 Bcf/d	96.6 Bcf/d	91.3 Bcf/d
Canadian imports (net)	4.8 Bcf/d	4.8 Bcf/d	4.4 Bcf/d
LNG imports	0.0 Bcf/d	0.1 Bcf/d	0.1 Bcf/d

**Summer-to-summer
pressure on natural gas
prices**

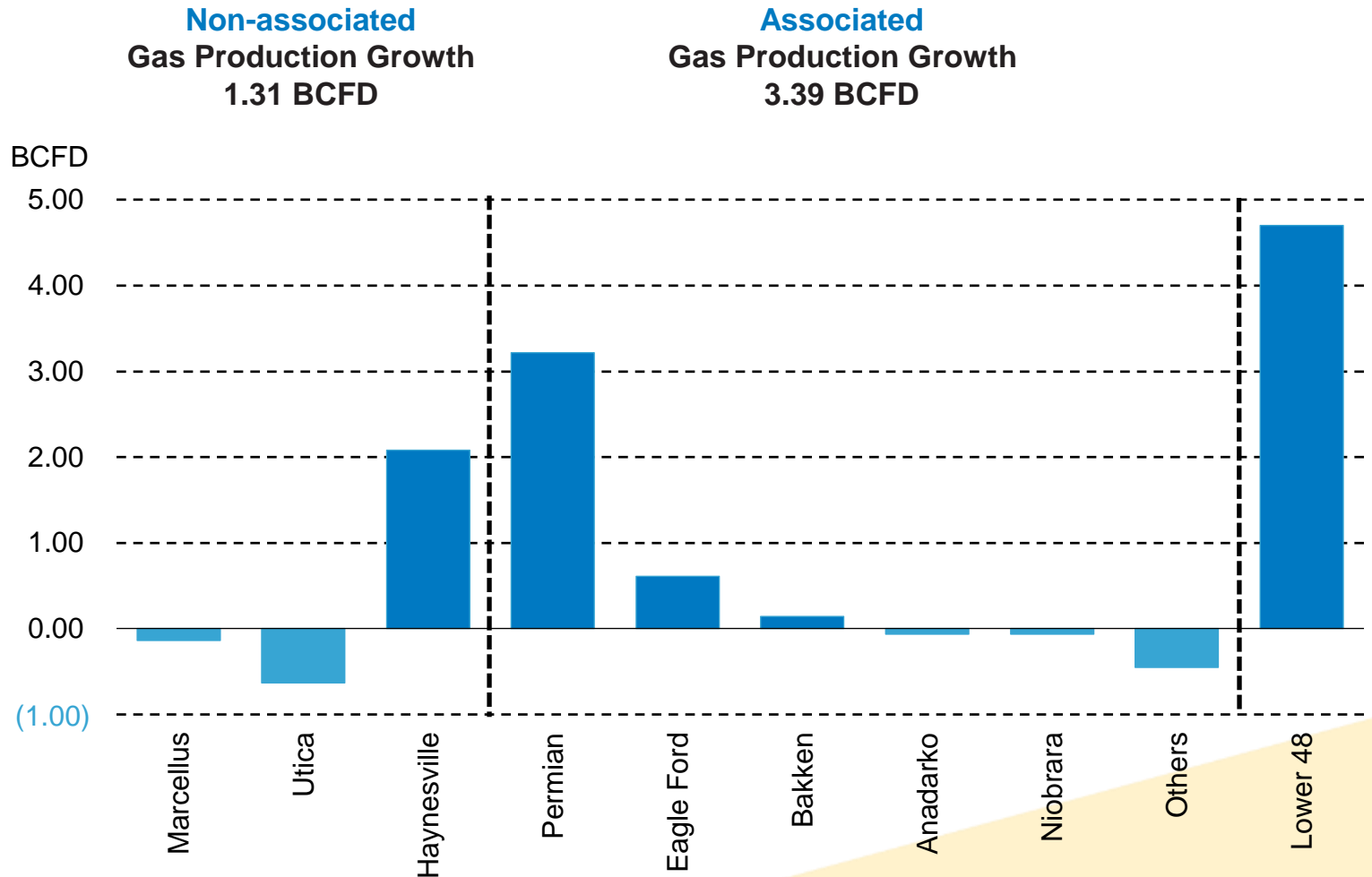


Data Source: Energy Ventures Analysis.



Production Trends: Strong Growth from Associated Gas Bolstered by Modest Growth from Non-associated Gas

Production Growth by Basin, 2021 vs. 2020 (through August)



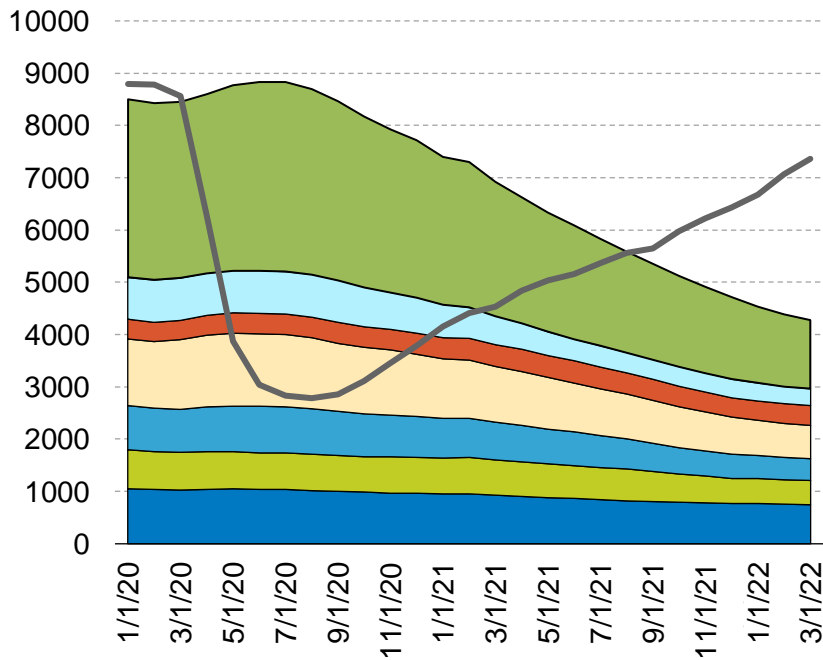
Data Source: EIA, Energy Ventures Analysis.



Production Growth Reflected by Rig Count Increase and Continued Steady Completion of “DUCs”

Drilling Uncompleted Wells (DUC) Inventory in Major U.S. Producing Areas

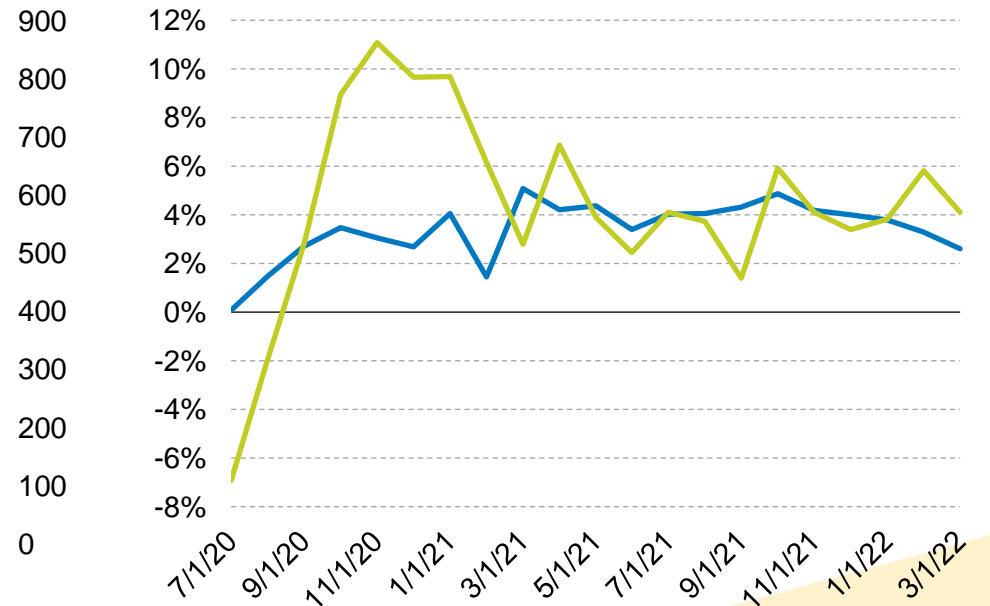
- Anadarko
- Eagle Ford
- Permian
- Appalachia
- Haynesville
- Total Rig Count
- Bakken
- Niobrara



Data Source: EIA

New Gas Supply Source Growth Indicators: DUC vs Rig

- Depletion rate of DUC inventory
- Growth of New Rigs



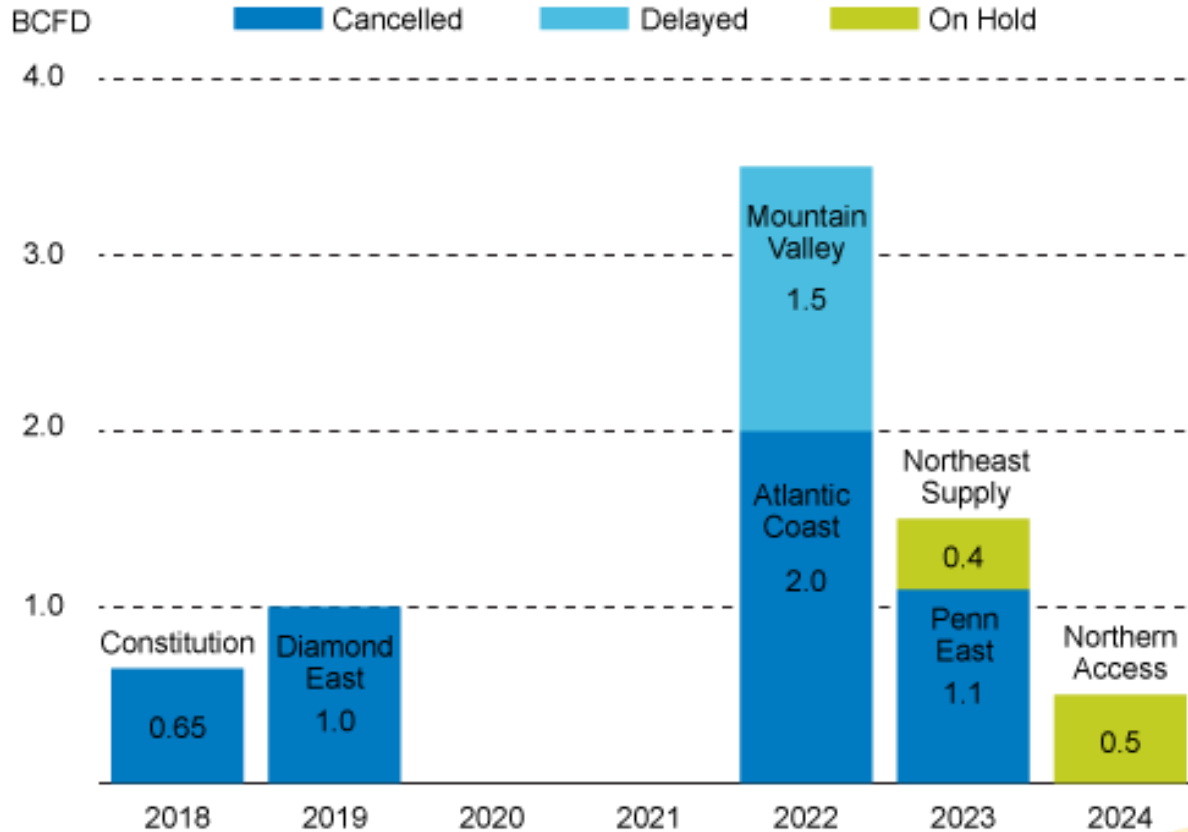
Data Source: EIA; Energy Ventures Analysis



Cancelled, Delayed Pipelines Reflect Difficulty of Siting Infrastructure in the Northeast

TOTAL OF 7.1 BCFD OF PIPELINE CAPACITY CANCELLED OR PUT ON HOLD IN NORTHEAST /MID-ATLANTIC SINCE 2018 – BUT ONLY 2.3 BCFD ADDED

Cumulative Proposed Capacity



Cumulative Operational Capacity

15.7 BCFD

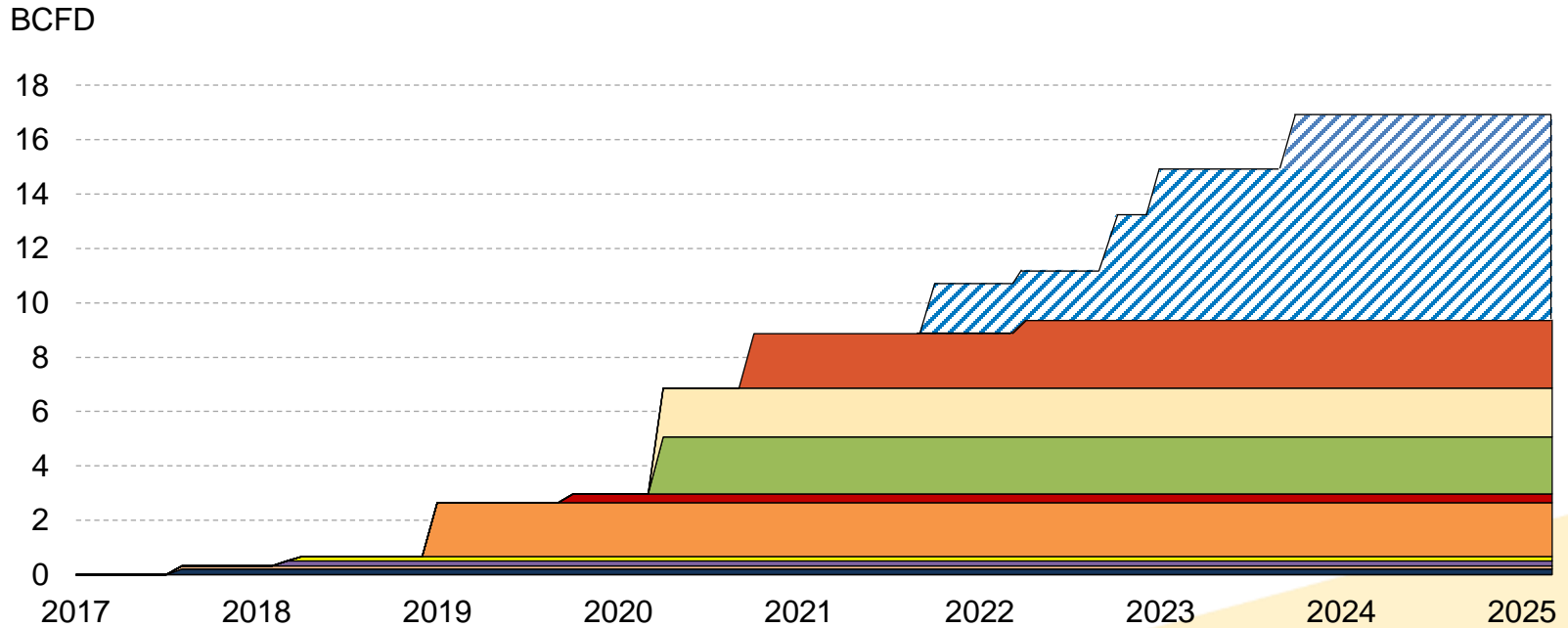
18.0 BCFD



New Pipeline Capacity in Permian Has Improved Supply, Potential for More to Come

Permian Production Takeaway Capacity

- Bakersfield Compressor Station
- Permian North Expansion-EI Paso
- Gulf Coast Express
- Permian Highway Pipeline
- Whistler
- WT-1 Compressor Station Modification
- North Texas
- El Paso South Mainline Expansion
- Agua Blanca Expansion
- Potential additional capacity





Summer Storage

Summer Season Period-to-period change	Last Summer 2021 ACTUAL	This Summer 2022 FORECAST
Summer starting point	1,777 Bcf	1,382 Bcf
Average daily injections	8.6 Bcf/d	9.8 Bcf/d
End of injection season	3,634 Bcf	3,478 Bcf

**Summer-to-summer pressure
on natural gas prices**





Summer Outlook: Wild Cards



Global

Weather

COVID



This Season's Summer Outlook

Summer Season
Period-to-period change

This Summer
2021-2022 FORECAST

Economy



Storage



Weather



Overall demand



Summer supply



**Summer-to-summer pressure
on natural gas prices**



Production growth rising to challenge

- Production up 10% since summer 2020; up 4% since last summer
- DUCs enabling production to get to market faster as new drilling ramps up
- Regulatory uncertainties about infrastructure

Natural gas pivotal this summer

- Essential to power grid reliability and backstopping renewables
 - Coal retirements, delays in new renewable capacity, Western drought
- Critical to industrial customers to compete globally
- U.S. LNG indispensable to Europe and Asia for energy security, reliability, climate action

About NGSA

- Represents major producers and suppliers of domestic natural gas
 - Integrated and independent companies: 7 members
 - Founded in 1965
- Only national natural gas association representing producers and suppliers with a dedicated focus on downstream issues
- Promotes benefits of competitive natural gas markets
- Combined with the Center for LNG



Natural Gas Supply Association

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