



Natural Gas Supply Association

2022-2023 WINTER OUTLOOK

MARKETS MATTER

ngsa.org



Understanding the Symbols



Upward market pressure



Flat market pressure



Downward market pressure



2022-2023 Winter Outlook: Outline

LOOKING AHEAD TO WINTER 2022-2023



Market Pressure Points



Production/Supply



Weather



Economy



Demand



Storage



Wild Card Factors



Winter Expectations

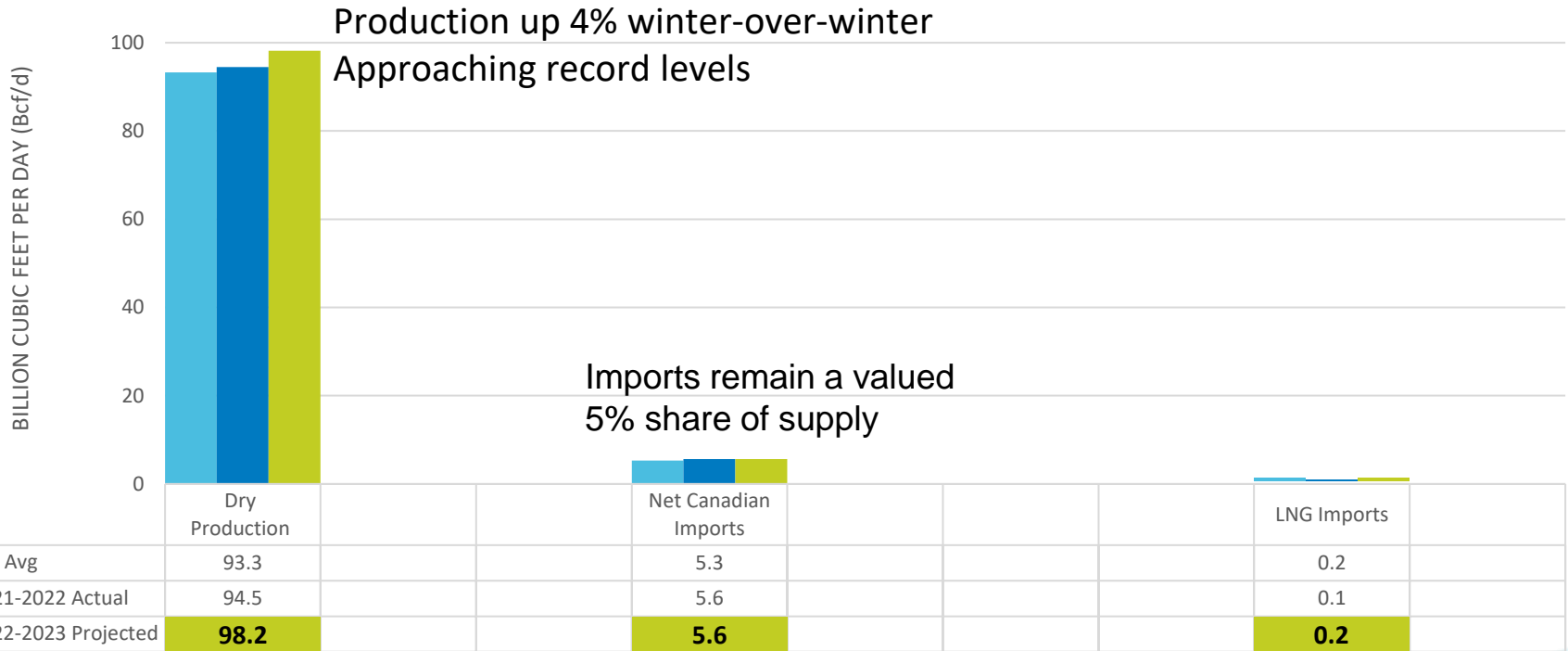
SUMMARY



Supply: Winter Production Projected 4% Higher Than Last Winter

Winter 2022-2023 Supply Forecast: 104 Bcf/d

Previous 3-year average: 98.8 Bcf/d Last winter's average 100.2 Bcf/d



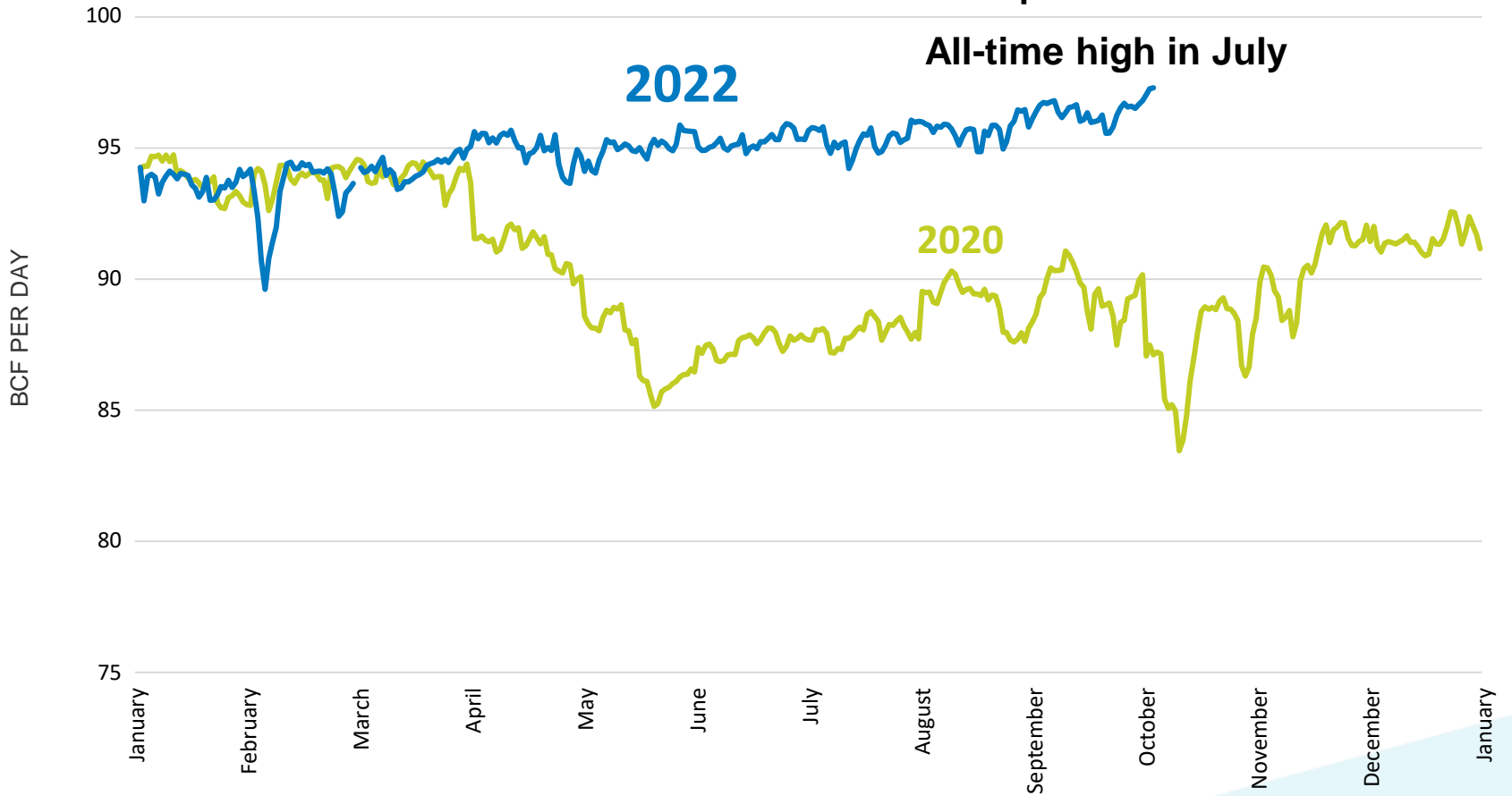
Winter-to-winter pressure on natural gas prices





The Resounding Comeback of Natural Gas Production

2022 Natural Gas Production Compared to 2020

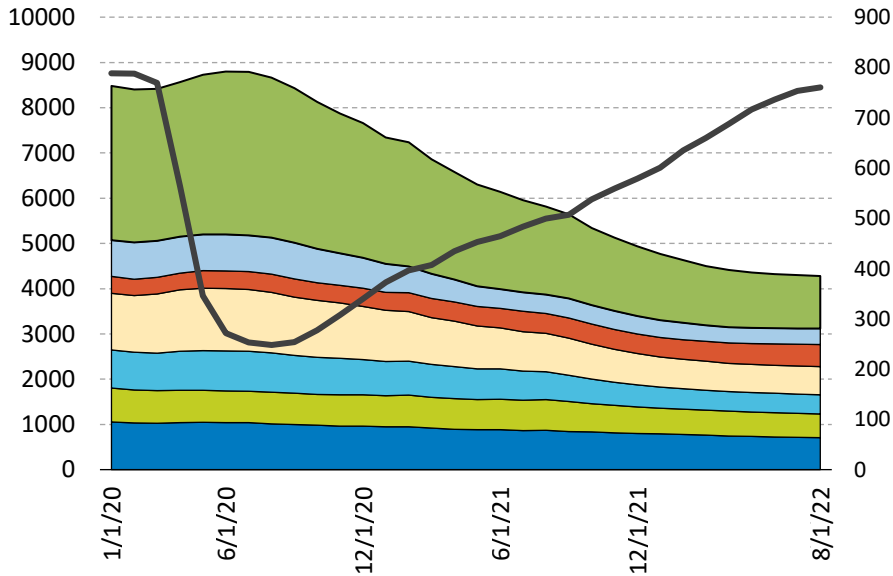




DUC Depletion and Rig Count Point to Strong Production Growth

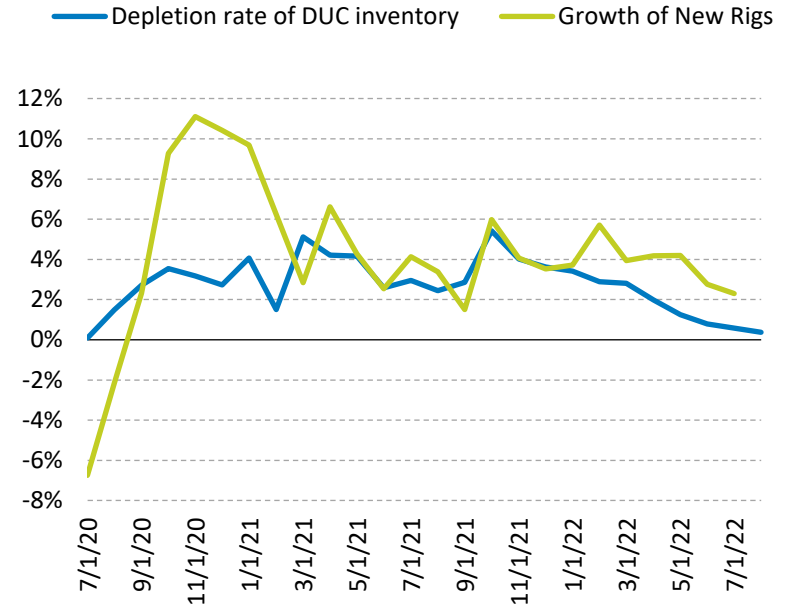
Drilled but Uncompleted Wells Inventory in Major U.S. Producing Areas

- Anadarko
- Appalachia
- Bakken
- Eagle Ford
- Haynesville
- Niobrara
- Permian
- Total Rig Count



Data Source: EIA

New Gas Supply Source Growth Indicators: DUC vs Rig



Data Source: EIA; Energy Ventures Analysis

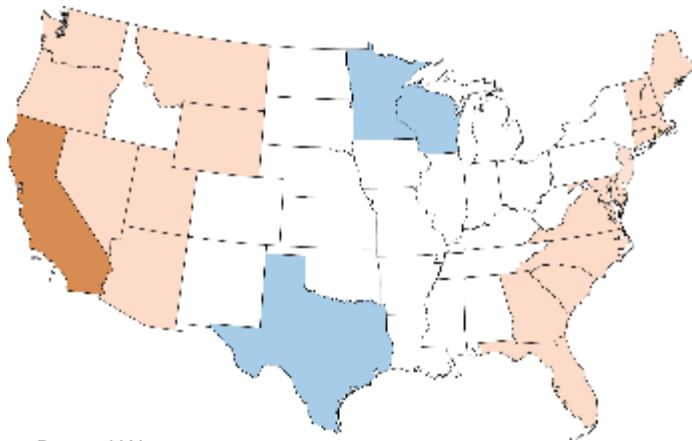


Demand: Winter Heating Season (November-March Weather)

Last Winter

2021-2022 ACTUAL

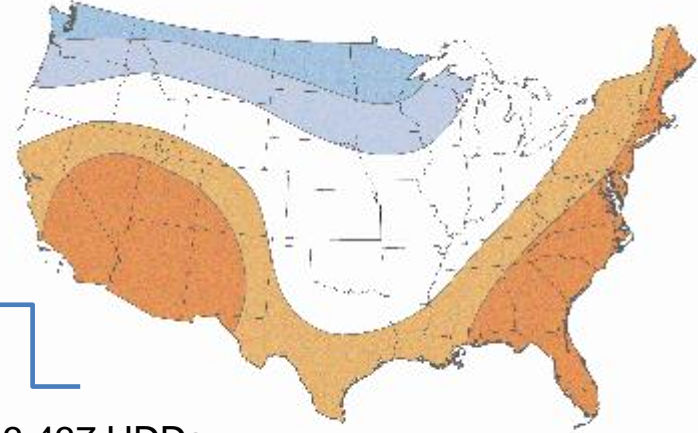
ACTUAL: 3,327 Heating degree days
1% *warmer* than last 3 winters



This Winter

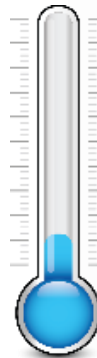
2022-2023 FORECAST

Forecast: 3,437 Heating degree days
3.3% *colder* than last winter
2.8% *colder* than last three winters



- Record Warmest
- Warmer Than Normal
- Above Average
- Below Average

3,327 HDDs
Actual 2021-
2022 winter



3,437 HDDs
Forecast 2022

Winter-to-winter pressure on natural gas prices



Demand: Economy

Winter Season Period-to-period change	Last Winter 2021-2022 ACTUAL	This Winter 2022-2023 FORECAST
GDP Growth (Year-over-Year)	2.7%	-0.5%
Manufacturing	77%	79.8%
Unemployment rate	3.9%	3.7%
Consumer Sentiment Index	83%	65%

**Winter-to-winter pressure
on natural gas prices**

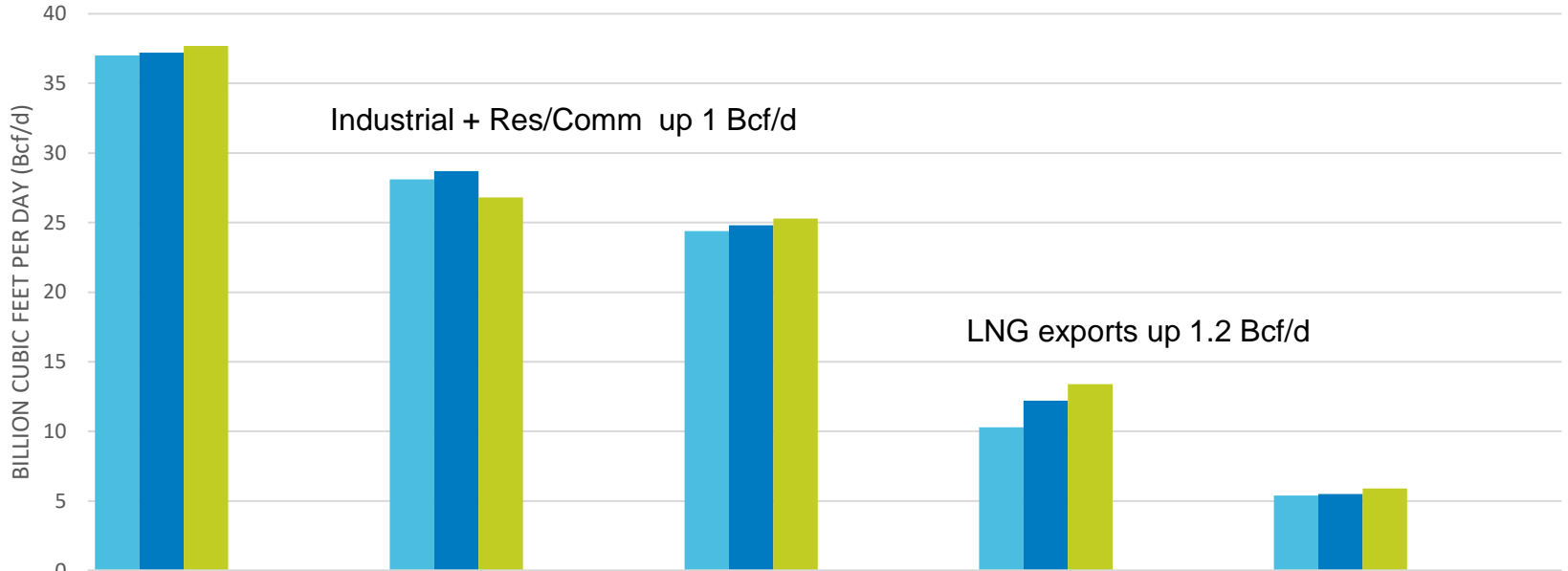




Demand: Demand Projected 2% Higher Than Last Winter

Winter 2022-2023: Forecast 118.1 Bcf/d

Previous 3-year average: 112.7 Bcf/d Last winter's average: 116.0 Bcf/d



	Res/Comm	Power Burn	Industrial	LNG Exports	Pipeline to Mexico
■ 3yr avg	37	28.1	24.4	10.3	5.4
■ Last Winter 21-22	37.2	28.7	24.8	12.2	5.5
■ Forecast 22-23	37.7	26.8	25.3	13.4	5.9

Winter-to-winter pressure on natural gas prices

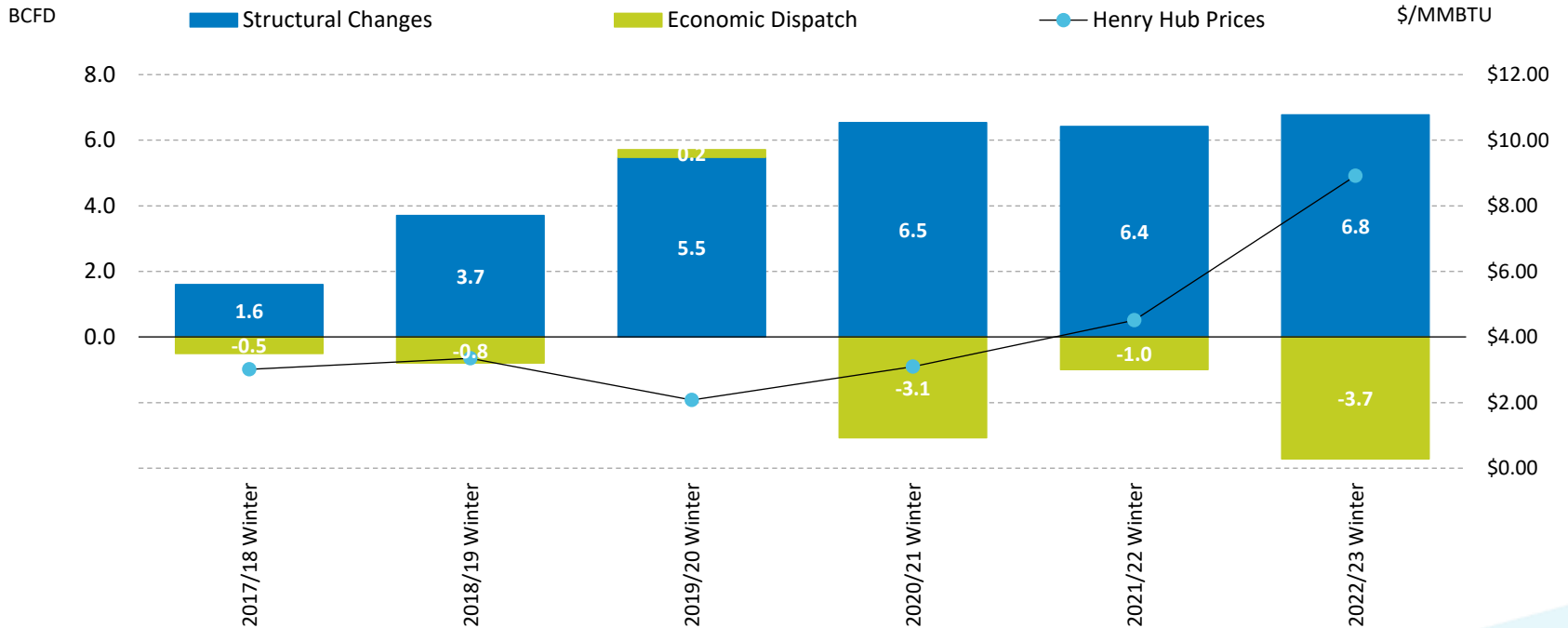




Power Burn Growth: Structural Growth vs. Economic Switching

Increases in natural gas power generation partially due to new gas-fired generation, partially due to greater use of existing generation because of pricing compared to other fuel options

Winter-over-winter increases in power burn of natural gas compared to baseline of 2015



2015 was the first year retired over 10 GW of Coal, the beginning of large-scale coal retirements

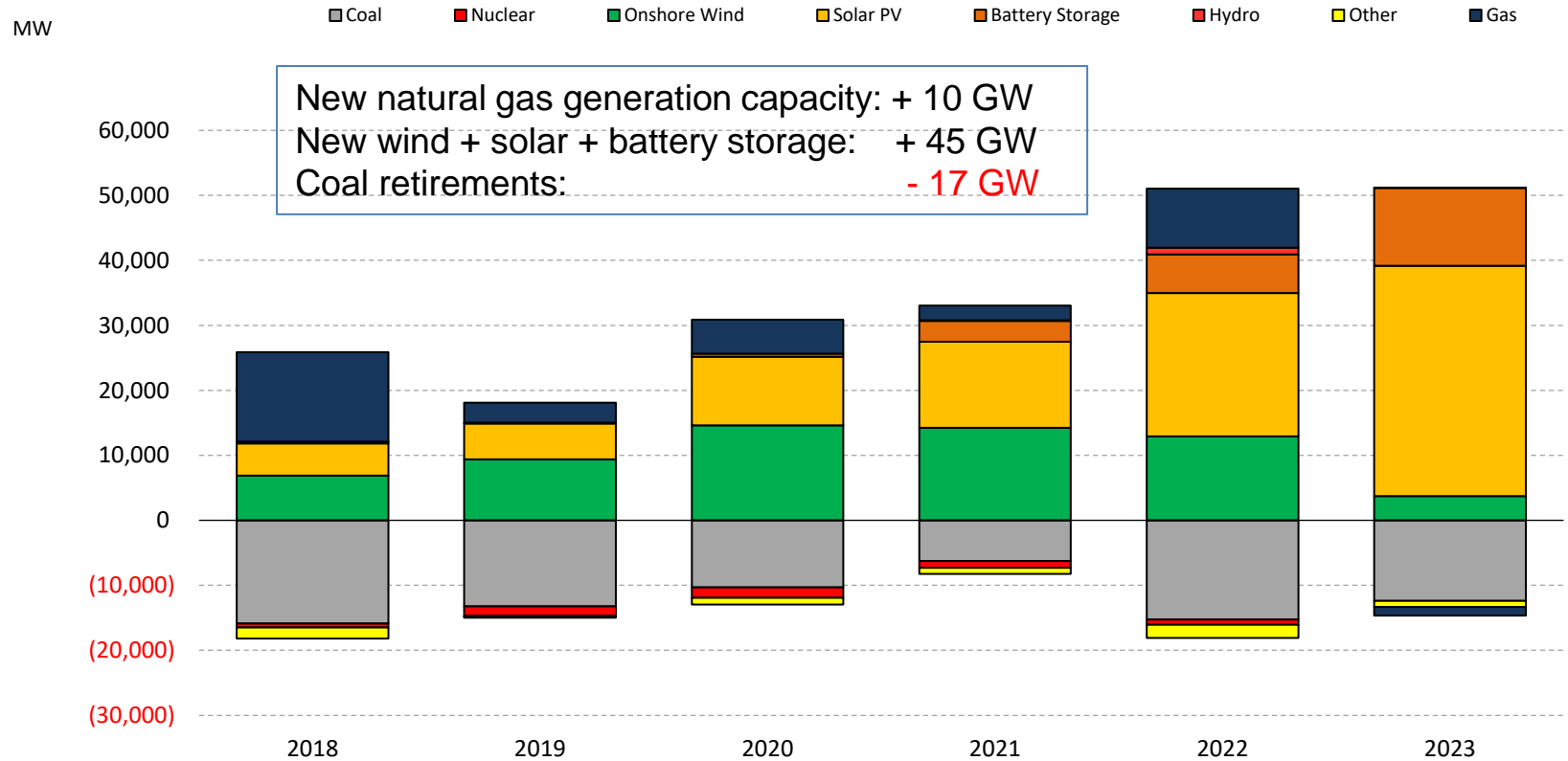
Source: Energy Ventures Analysis

Note: 2022/23 winter prices are NYMEX settlements as of 8/17



Banner Year for Change in U.S. Power Generation

Net change in U.S. generating capacity



Source: Energy Ventures Analysis, U.S. EIA



Focus: Industrial Demand Peak Growth Phase

Natural Gas Spurring 22 Major Industrial Projects 2022-2025

\$33 Billion
Investment to Build

Increase of
1.0 Bcf/d by 2025

15 New Projects

- 12 Petrochemical
- 2 Steel
- 1 Fertilizer

3 Expansions

- 2 Fertilizer
- 1 Steel

1 Re-start

- 1 Steel

In addition to

46 COMPLETED

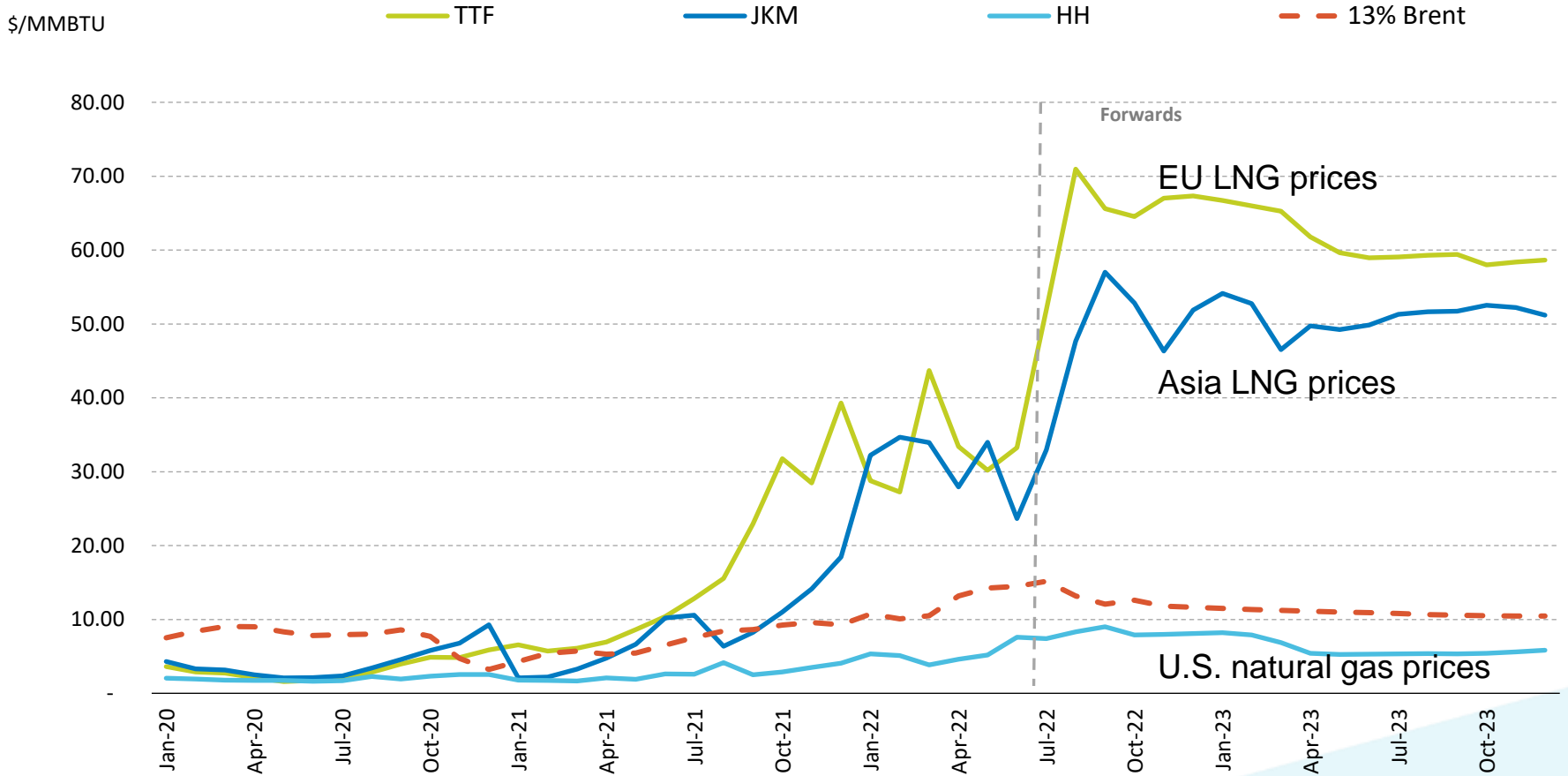
Projects for additional
\$72 billion and 1.2
Bcf/d from 2017-2021





U.S. Natural Gas Prices Exponentially Lower Than EU, Asia

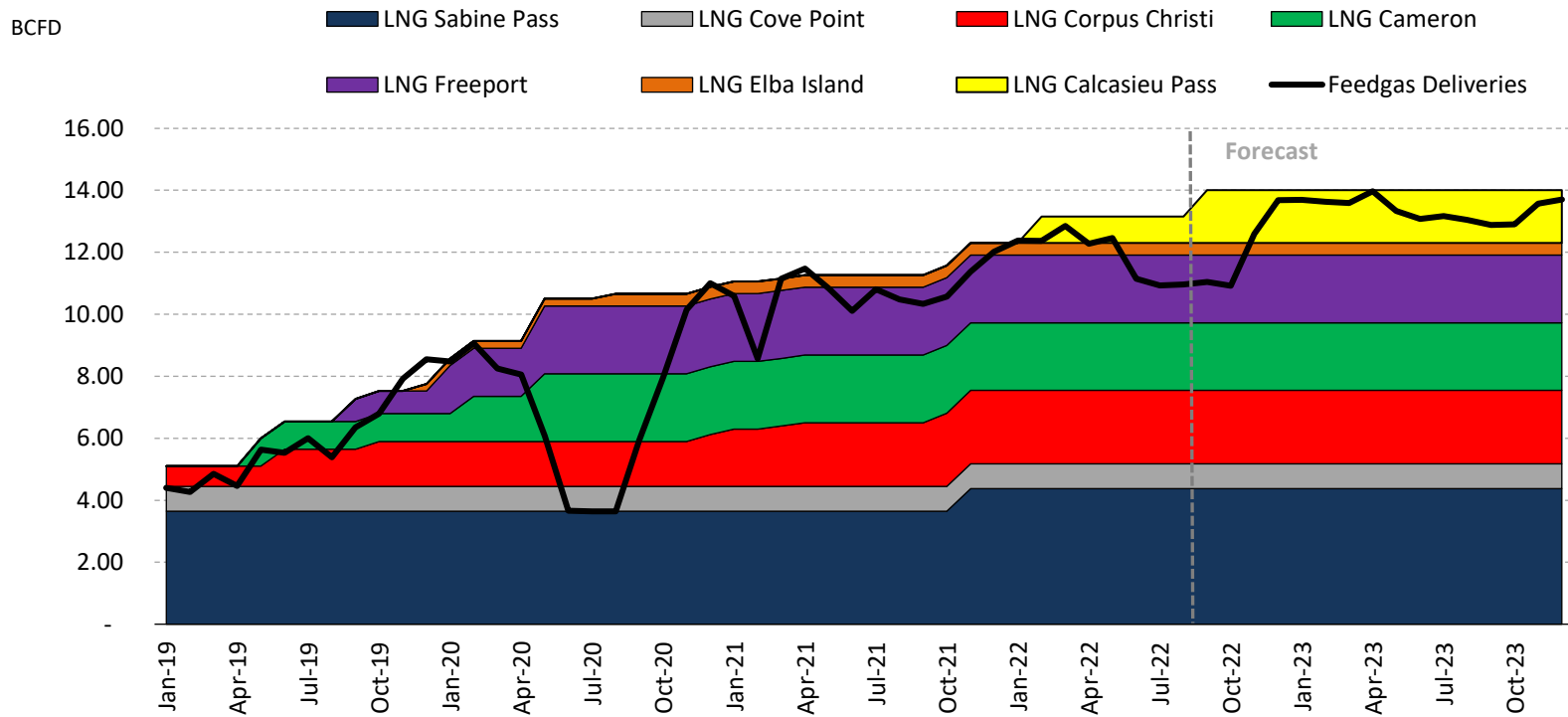
Global LNG price





U.S. LNG Exports Respond to European Crisis

U.S. LNG Export Capacity vs. Feedgas Deliveries

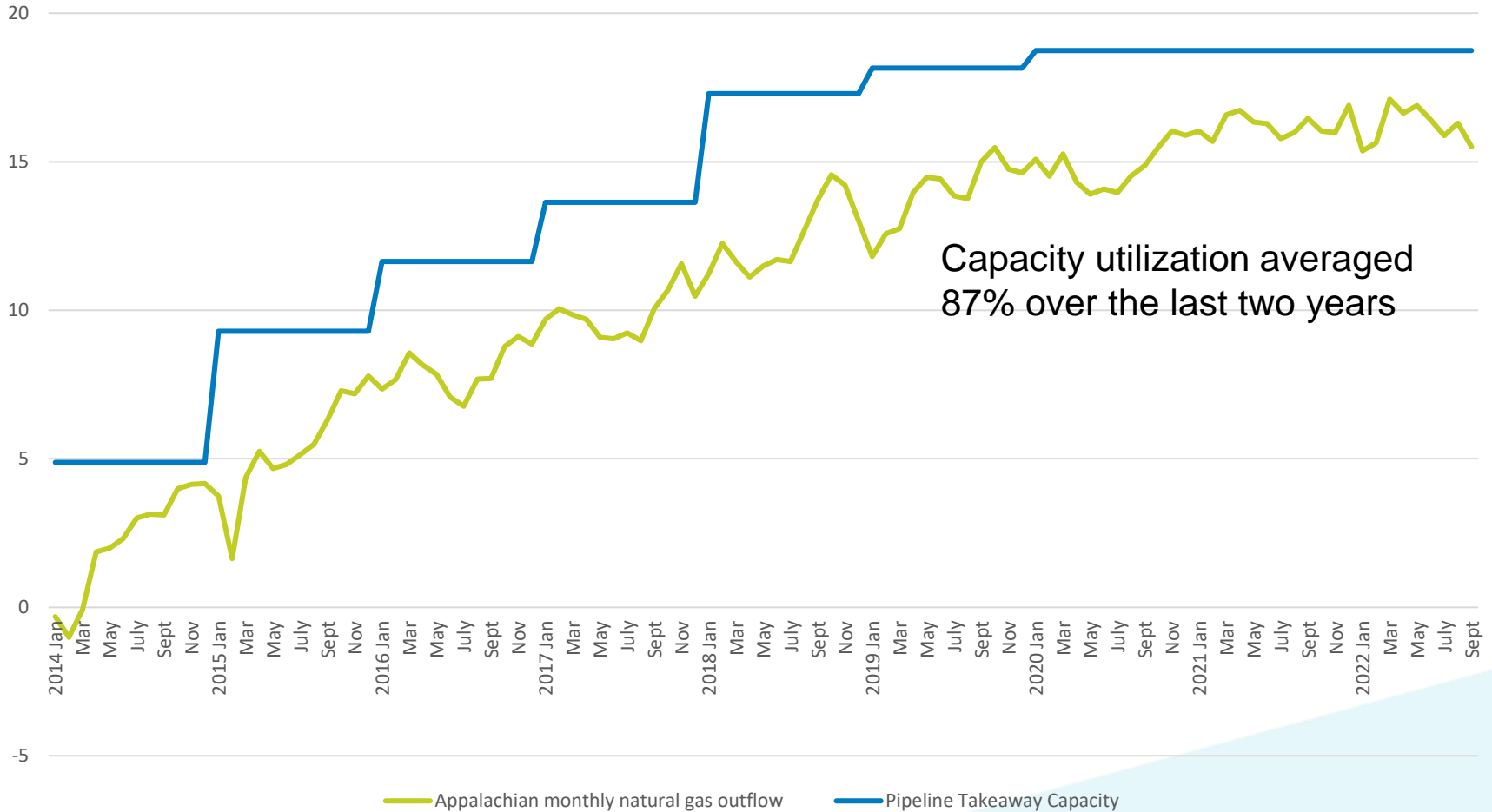


Source: Energy Ventures Analysis, EIA



Natural gas infrastructure required to support increased need for fast-ramping resources and retiring coal plants

Appalachian Natural Gas Output Quickly Fills Pipeline Takeaway Capacity 2014-2022





Supply: Winter Storage

Winter Season Period-to-period change	Last Winter 2021-2022 ACTUAL	This Winter 2022-2023 FORECAST
Start-of-winter inventory	3,644 Bcf	3,450 Bcf
Compared to 5-year average (Percent of total storage inventory)	similar	9% lower
Average daily withdrawal from storage	15.8 Bcf	14.2 Bcf
New storage capacity	+ 0 Bcf	+ 0 Bcf

Winter-to-winter pressure on natural gas prices





Natural Gas Supply Association

This Season's Winter Outlook

Winter Season
Period-to-period change

This Winter
2022-2023 FORECAST

Winter production + imports



Weather



Economy



Overall demand



Storage



**Winter-to-winter pressure
on natural gas prices**





Winter Outlook: Wild Cards



Winter production surges in response to strong demand for natural gas

- Producers ramping up production to record levels
 - DUCs enabling production to get to market faster
 - Drilling rigs up 60% compared to last winter
 - Associated gas grows

Tight winter supply-demand balance

- Storage at low end of 5-year average
- Exports – LNG exports increase as EU countries struggle to replace Russian gas
- Industrial demand buoyed by colder weather and higher utilization rates
- Power sector fuel mix continues to evolve with less coal, more gas, more renewables



About NGSA

- Represents major producers and suppliers of domestic natural gas
 - Integrated and independent companies: 7 members
 - Founded in 1965
- Only national natural gas association representing producers and suppliers with a dedicated focus on downstream issues
- Promotes benefits of competitive natural gas markets, resulting in reliable and efficient transportation and delivery, increased supply and demand
- Combined with the Center for LNG



Natural Gas Supply Association

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